

# Railroad Commission of Texas

Oil and Gas Division

Form W-1

Permit Status: <b>Approved</b>		<b>Application for Permit to Drill, Deepen, Plug Back, or Re-Enter</b> <i>This facsimile W-1 was originally filed electronically. A certification of the automated data is available in the RRC's Austin office.</i>				Permit #: <b>550236</b> Approved Date: <b>Sep 01, 2004</b>			
Purpose of filing (mark appropriate boxes): <input checked="" type="checkbox"/> Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Re-Enter <input type="checkbox"/> Field Transfer <input type="checkbox"/> Horizontal <input type="checkbox"/> Directional Well <input type="checkbox"/> Sidetrack <input type="checkbox"/> Amended Permit						Enter here if assigned > API No. <b>42 - 461 - 34619</b> > Permit No. _____ > SWR Exception Case/Docket No. _____			
1. Operator's Name (exactly as shown on form P-5, Organization Report) <b>HENRY PETROLEUM LP</b>		3. RRC Operator No. <b>378642</b>	4. RRC District No. <b>7C</b>	5. County of Well Site <b>UPTON</b>					
2. Address		6. Lease Name <b>ANGELIA</b>			7. RRC Lease/ID No.	8. Well No. <b>1</b>	9. Total Depth <b>10800</b>		
		10. Location • Section <b>81</b> Block <b>D</b> Survey <b>CCSD&amp;RGNG RR CO</b> Abstract No. A- <b>51</b> • This well is to be located <b>20.10</b> miles in a <b>SW</b> direction from <b>MIDKIFF</b> which is the nearest town in the county of the well site.							
11. Distance from proposed location to nearest lease or unit line <b>662.00</b> ft.						12. Number of contiguous acres in lease, pooled unit, or unitized tract <b>322.30</b> (OUTLINE ON PLAT)			
13. Field Name (All established & wildcat zones of anticipated completion) <b>See Below</b>		14. Completion depth	15. Spacing pattern (ft.)	16. Density pattern (acres)	17. Number of acres in drilling unit	18. Is this acreage assigned to another well on this lease & in this reservoir?	19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir.	20. Oil, gas or other type well (Specify)	21. Total number of oil and gas wells applied for, permitted, or completed locations (including this one on lease in this reservoir).
			NA	NA	NA				
			NA	NA	NA				
			NA	NA	NA				
22. Perpendicular surface location from two nearest designated lines: • Lease/Unit: <u>(see field)</u> ft from the <u>(see field)</u> line, <u>(see field)</u> ft from the <u>(see field)</u> line. • Survey/Section: <u>1980.00</u> ft from the <u>SOUTH</u> line, <u>836.00</u> ft from the <u>EAST</u> line. If a directional well, show also projected bottom-hole location: • Lease/Unit <u>NA</u> • Survey/Section _____									
23. Is this a pooled unit? Yes <input type="checkbox"/> > (attach Form P-12 and certified plat) No <input checked="" type="checkbox"/>			24. Is Item 17 less than Item 16 (substandard acreage for any field applied for)? Yes <input type="checkbox"/> > (attach Form W-1A) No <input type="checkbox"/>						
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If subject to Rule 36, is Form H-9 filed? Yes <input type="checkbox"/> No <input type="checkbox"/> > If not, explain in Remarks.									
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						I certify that information stated in this application is true and complete, to the best of my knowledge  <div style="text-align: right;"> <b>Shirley Houchins</b>      (432)694-3000  <hr/>                     Name of filer      Phone  <b>As of: 09/21/04 01:16:30 PM</b>      <b>Aug 27, 2004</b>  <hr/>                     Data Validation Time Stamp      Date submitted                 </div>			
27. Remarks									

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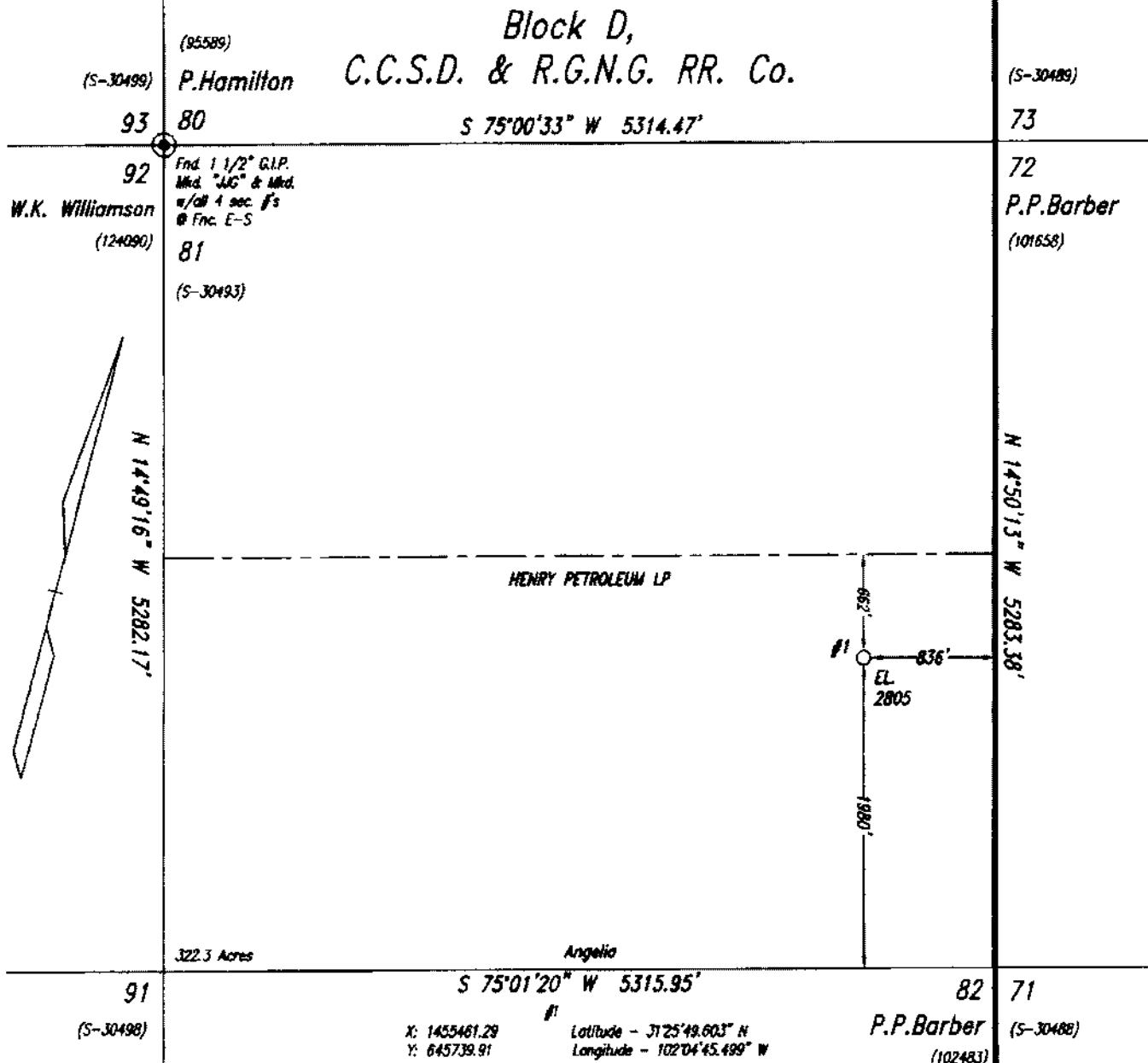
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*The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.*

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Permit # **550236**  
 Approved Date: **Sep 01, 2004**


1. Operator's Name (exactly as shown on form P-5, Organization Report) <b>HENRY PETROLEUM LP</b>		2. RRC Operator No <b>378642</b>		3. Lease Name <b>ANGELIA</b>			4. County of Well Site <b>UPTON</b>			
5. Field Name (All established & wildcat zones of anticipated completion)		6. District	7. Well no.	8. Total acres	9. Distance to nearest lease line (ft.)	10. Completion depth (ft.)	11. Is this acreage assigned to another well on this lease & in this reservoir?	12. Distance to nearest well (ft.)	13. Well type	14. No. of applied for, permitted, or completed locations in this reservoir.
<b>SPRABERRY (TREND AREA)</b> <i>85279206</i>		<b>7C</b>	<b>1</b>	<b>322.30</b>	<b>662.00</b>	<b>10400</b>			<b>Oil Well</b>	<b>1</b>
Lease Name <b>ANGELIA</b>		Surface Lease/Unit Perpendiculars <b>662.00 ft from NORTH line; 836.00 ft from EAST line</b>					Wellbore Profiles <b>Vertical</b>			



Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.  
 Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.  
 A combined grid factor of 0.9997720 must be divided into Section Line distances to obtain a true horizontal distance.  
 Note: Example: (S-99999) indicates General Land Office file number.  
 Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 81.  
 Note: Well location is approximately 20.1 miles southwest of Midkiff.

PROFESSIONAL LAND SURVEYORS

L UCHINI  
& M MERTZ  
Boundary Surveys



August 25, 2004

04082581

Railroad Commission Permit Plat

HENRY PETROLEUM LP  
 "Angelia" Lease  
 S/2 of  
 Section 81, Block D,  
 C.C.S.D. & R.G.N.G. RR. Co.,  
 Upton County, Texas

Scale: 1" = 1000'